

Citation Oil Field
Supply & Leasing Ltd

#1 Goings
N.W. Poplar Field
Roosevelt Co., MT

MTS 2003-0003

5/9/91

Billy & 2

Oil spill

SP12NNH-22



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE

CITATION OILFIELD SUPPLY & LEASING, LTD.
P.O. Box 1791 - Bismarck, N.D. 58502

NAME AND ADDRESS OF SURFACE OWNER

BUREAU OF INDIAN AFFAIRS
Fort Peck Agency - P.O. Box 637 - Poplar, Mt.
59255LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT - 640 ACRESSTATE
MTCOUNTY
RooseveltPERMIT NUMBER
MTS-21-PR-0003

SURFACE LOCATION DESCRIPTION

NE 1/4 OF NW 1/4 OF 1/4 SECTION 27 TOWNSHIP 29N RANGE 50E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location 28 ft. from (N/S) Line of quarter section
2065 ft. from (E/W) W Line of quarter section

WELL ACTIVITY

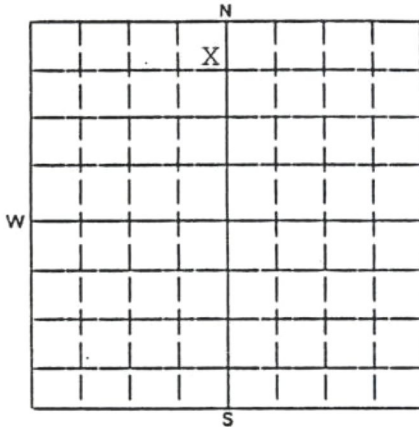
TYPE OF PERMIT

- ☒ Brine Disposal
☐ Enhanced Recovery
☐ Hydrocarbon Storage

- ☒ Individual
☐ Area
 Number of Wells _____

Lease Name GOINGS

Well Number 1 SWDW



INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING - CASING ANNULUS PRESSURE
(OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
1	90	400		15,000	483 bbl/day		
2	90	400		15,000			
3	90	400		13,800			
4	90	400		16,800	600 bbl/day		
5	90	400		18,600			
6	90	400		1,800			
7	90	400		28			
8	90	400		13,200			
9	90	400		4,200			
10	90	400		-0-			
11	90	400		-0-			
12	90	400		-0-			

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)

Ronald A. Hodge, President

SIGNATURE

DATE SIGNED

1/14/91

RECEIVED
 91 FEB 21 AM 11:11
 U.S. EPA REGION VIII
 DRINKING WATER BRANCH

APPROVED
 Date 8/12/91 CFW
 SI By BIA?



ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF SURFACE OWNER

BUREAU OF INDIAN AFFAIRS
Fort Peck Agency, P.O. Box 637 - Poplar, Mt.

PERMIT NUMBER 59255
MTS - 21 PR-0003

SURFACE LOCATION DESCRIPTION

NE 1/4 OF NW 1/4 OF 1/4 SECTION 27 TOWNSHIP 29N RANGE 50E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location 28 ft. from (N/S) XXV N Line of quarter section
2065 and ft. from (E/W) W Line of quarter section

WELL ACTIVITY

TYPE OF PERMIT

☒ Brine Disposal ☒ Individual
☐ Enhanced Recovery ☐ Area
☐ Hydrocarbon Storage Number of Wells _____

Lease Name **GOINGS**

Well Number 1SWDW

INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING — CASING ANNULUS PRESSURE
(OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
1/89		500		18,900			
2/89		500		13,500			
3/89		500		16,200			
4/89		500 ✓ ok		11,100			
5/89		500		9,500			
6/89		500		10,100			
7/89		500		10,300			
8/89		500		11,040			
9/89		500		13,440			
10/89		500		5,500			
11/89		500		16,500			
12/89		500		6,500			

RECEIVED
 FEB 12 1990
 EPA REGION VIII
 DRINKING WATER BRANCH

APPROVED

RECEIVED
FEB 12 1990
EPA REGION VIII
DRINKING WATER BRANCH

APPROVED

CERTIFICATION

Date 6/4/90 CEN

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)

SIGNATURE

DATE SIGNED _____

Ronald A. Hodge, President

5 January 1990

NOV 3, 1989

Hi MARC,

HOPE YOU DON'T MIND THE INFORMAL
APPROACH. THESE ARE THE PHOTOS TAKEN AT
CITATION OIL DISPOSAL WELLS. NO PHOTOS
WERE TAKEN AT THE CLARK #1, ~~BUT~~ INCLUDED
ARE PHOTOS FROM GOINGS #1 AND VICKERS #1.

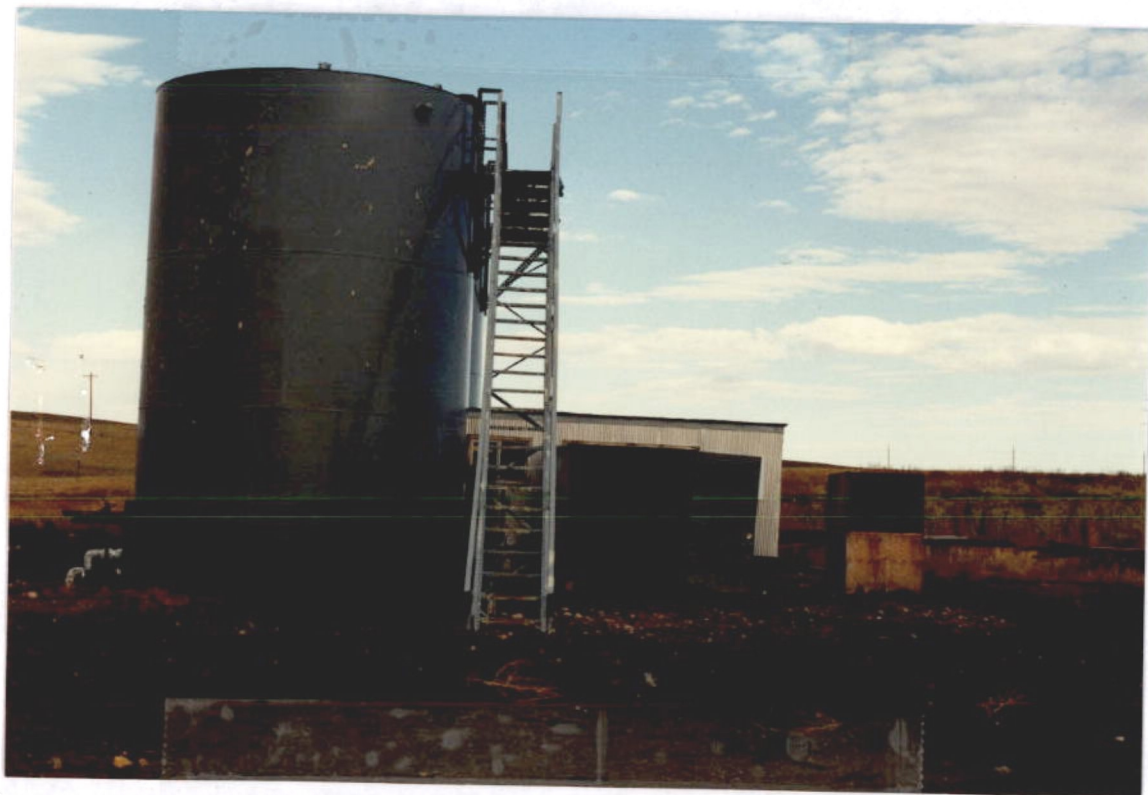
GIVE ME A CALL WITH ANY QUESTIONS. (10/5/89 Insp)

THANK.

Steve Dutnell

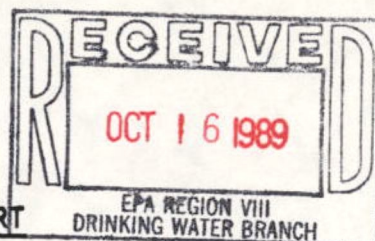
OFFICIAL PHOTOGRAPH
REGION VIII
U.S. ENVIRONMENTAL PROTECTION AGENCY

PROJECT/CASE NO: MTS 2003-0003
SUBJECT: CITATION OIL
LOCATION: POPLAR N.W. / GOINGS #1 SWDW
29N 50E SEC 27
CITY: POPLAR COUNTY: ROOSEVELT STATE: MT
DATE: 10/5/89 TIME: _____
WEATHER: (SUN) (HAZE) (CLOUDY) (RAIN) (SNOW)
PHOTOGRAPHER (Sig.) [Signature]
WITNESS: MR. BILL STRAUSSER
CAMERA: RICOH 35mm
FILM TYPE: KODAK ASA 100 T: 1/____ f: _____
NEGATIVE LOCATION: EE1 FILE #: _____
PROCESSED BY: _____
PHOTO #: R7 6 of 12
EPA-R8-1335 9/85 GPO 848-085



U. S. ENVIRONMENTAL PROTECTION AGENCY
REGION VIII

UIC PROGRAM COMPLIANCE FIELD INSPECTION REPORT



COMPANY: CITATION OIL REPRESENTATIVE: BILL STRAUSSER
ADDRESS: P.O. BOX 835, POPLAR MT PHONE: 768-3341
FIELD/WELL NAME: RO POPLAR NW / GOINGS #1 SWDW
LOCATION: 1/4; SEC. 27; T29N; R50E; COUNTY: ROOSEVELT STATE: MT

RECORDS INSPECTION

- 1) Injection Rate: Max. B/D; Ave. 900 B/D; Pmt. Max. 900 B/D
- 2) Inject. Pressure: Ave. 550 psig; Max. 900 psig; Pmt. Max. 500 psig
- 3) Cumulative Injected Volume: Bbl Permit #: MTS2003-0003
- 4) Comments: OPERATOR RECENTLY ACIDIZED TO BRING INTJ. PRESSURE DOWN FROM 900 PSIG TO 750 PSIG. TUBING CEMENTED IN PLACE. PERMIT FILE REVIEW AND FIELD NOTES ATTACHED. NO WATER AVAILABLE TO INITIATE INTJ.

WELLHEAD INSPECTION

General Surface Condition: WOODEN BOX OVER WELL NEAR INTJ. PLANT
[photos, (Y)(N)] RT. 6/12 2" BULL PLUG ON TUBING. NO ACCESS AT WELL

- 1) Injection Rate: 0 B/D; 2) Meter Type: NONE PRESENT
Location: (at well)(at pump)
- 3) Inject. Pressure: (wellhead) 360 psig; 3a) (pump) psig
Range: 450-750 psig Range: psig

Comments: OF PUMPER INDICATES THAT 900 B/D IS DISPOSED OF.

TUBING PRESSURE STARTS AT 450 AND CLIMBS TO 750 PSIG WHEN PUMP IS KICKED ON.

Injected Water Source: PRODUCED WATER FROM ROBBINS & GOINGS LEASES

Water Sampling Location/Techniques/Analyses HI PRESSURE SHUT DOWN

ATTACHED TO SAMPLE TAP ON PUMP. PUMP NOT ON DURING INSP.

General Remarks/Comments WHEATLY TRI-PLEX PUMP DRIVEN BY 50 HP. ELEC. MOTOR OPERATES ON LEVEL SWITCH.

NOTE: INJECTION PRESSURE EXCEEDS PERMIT MAX.

INSPECTOR(S): STEVE DUTNELL *SDutnell*

DATE: 10/5/89

MTS2003-0003
DEC 30, 1985

USEPA REGION VIII
UIC PROGRAM
FILE REVIEW

COMPANY : CITATION OIL
FIELD/WELL NAME: POPLAR NW / GOINGS #1 SWDW

CONSTRUCTION

SURFACE CASING : $8\frac{5}{8}$ " @ 302'
PROD. CASING : $5\frac{1}{2}$ " @ 1186'
TUBING : $2\frac{7}{8}$ "
PACKER : 953' BAKER LOC. SET
CEMENT : CEMENTED TUBING IN $5\frac{1}{2}$ "
PERFORATIONS : 1028' - 1116 JUDITH RIVER

MONITORING

- SAMPLE TAPS BETWEEN TANK & PUMP
- $\frac{1}{2}$ " FITTINGS ON INJ. TUBING & ANNULUS
- FLOW METER

INJECTION LIMITATIONS

MAXIMUM PRESSURE : 500 PSI
MAXIMUM RATE : 900 B/D PRODUCED BRINGS

CITATION OIL
MTS 2003.0003

BULLSTRAUSER, JR.
10/5/89

①

45

GOINGS #1 SWD
POPLAR N.W.
29N 50E 27
ROOSEVELT
SWD
ACTIVE

OWNER RON HODGE (LAWYER) .INIT MAX LIMIT
P. 360 450-750 750 700
AP. CEMENTED

IR 650 ROBBINS
UT NONE PRESENT 250 COLLARS
MR 900 FOLDS TOTAL

- WHEATLY TRIPLEX DRIVEN BY 50 HP ELECTRIC MOTOR
- RODS PARTED IN ROBBINS, HUNG IN
- TUBING ON GOINGS
- FORMATION PRESSURES UP WHEN PUMP RUNS FOR AWHILE
- STATE MAN SHOWS UP, REBORING PRODUCTIONS WORKS (DICK HALL)
- NIP PRESS. SHUT DOWN CONNECTED TO SAMPLE TRIP ON PUMP.
- WATER LEVEL SWITCH ON TANK.
- NO METER ON INT. SYSTEM.

- PERMIT SHOW 500 PSI MAX. FORM (JUDITH) WAS ADVISED PRESSURE HAD CLIMBED
- TO 900 PSI, ACID BROUGHT IT DOWN TO 750 PSI.
- PUMP HASN'T RUN FOR ABOUT A WEEK. SINCE ROBBINS WENT DOWN.
- RIG WITH BE ON NEXT WEEK
- CHECK VALVE IN LINE BACK DOWN STREAM OF PUMP.
- 2" BALL PLUGS ON TUBING NO $\frac{1}{2}$ " FITTING
- $\frac{1}{2}$ " FITTING ON ANNULUS.
- MURPHY SWITCH SHOWS 360 PSIG ON TUBING, PUMP NOT RUNNING.
- TUBING CEMENTED IN PLACE NO ANN. PRESSURE TAKEN
- WOODEN BOX OVER WELL, NO SIGN
- WELL NEAR IND. PLANT

PHOTO

R7 6/12



Oct. 12, 1989

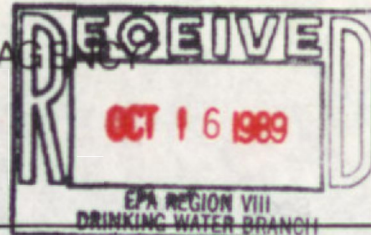
Mare,

Here are the inspection reports that you had requested be sent directly to you. I have made copies to send to Jim in Helena. Photographs for the Citation wells will be sent later as they have not yet been developed.

Steve Dutrell

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION



Address (EPA Regional Office)

Region VIII, 8WM-DW
999 18th St., Suite 500
Denver, CO 80202-2405

Inspection Contractor

EEL ENGINEERING
ENTERPRISES, INC.

Headquarters
1225 West Main, Norman, OK 73069
(405) 329-8300
TELEX 333668

Firm To Be Inspected

CITATION OIL
P.O. BOX 835
POPLAR, MT.

Date 10/5/89

Hour 9:00 AM

Notice of inspection is hereby given according to Section 1445(b) of the
Safe Drinking Water Act (42 U.S.C. §300 f et seq.).

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities,
and obtaining samples to determine whether the person subject to an applicable
underground injection control program has acted or is acting in compliance with
the Safe Drinking Water Act and any applicable permit or rule.

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b)) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative

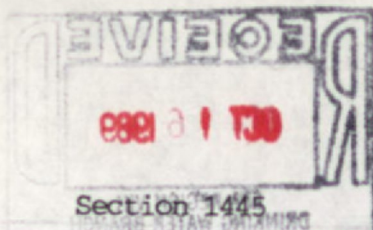
Bill Strauser, Jr.
BILL STRAUSER, JR.

Date

10/5/89

Inspector

Steve Dutnall
STEVE DUTNALL



(b) (1) Except as provided in paragraph (2), the Administrator, or representatives of the Administrator duly designated by him, upon presenting appropriate credentials and a written notice to any supplier of water or other person subject to (A) a national primary drinking water regulation prescribed under section 1412, (B) any applicable underground injection control program, or (C) any requirement to monitor an unregulated contaminant pursuant to subsection (a), or person in charge of any of the property of such supplier or other person referred to in clause (A), (B), or (C), is authorized to enter any establishment, facility, or other property of such supplier or other persons in order to determine whether such supplier or other person has acted or is acting in compliance with this title, including for this purpose, inspection at reasonable times, of records, files, papers, processes, controls, and facilities, or in order to test any feature of a public water system, including its raw water source.

(c) Whoever fails or refuses to comply with any requirement of subsection (a) or to allow the Administrator, the Comptroller General, or representatives of either, to enter and conduct any audit or inspection authorized by subsection (b) shall be subject to a civil penalty of not to exceed \$25,000.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

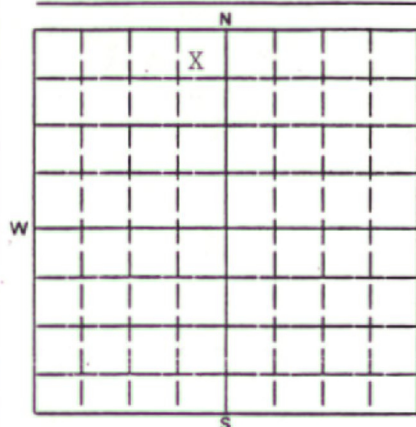
NAME AND ADDRESS OF EXISTING PERMITTEE

CITATION OILFIELD SUPPLY & LEASING, LTD.
P. O. Box 1791
Bismarck, ND 58502

NAME AND ADDRESS OF SURFACE OWNER

Bureau of Indian Affairs
Fort Peck Agency, P. O. Box 637
Poplar, MT 59255

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT — 640 ACRES



STATE
MT

COUNTY
Roosevelt

PERMIT NUMBER
MTS 21PR-0003

SURFACE LOCATION DESCRIPTION

NE 1/4 OF NW 1/4 OF 1/4 SECTION 27 TOWNSHIP 29N RANGE 50E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location 28 ft. from (N/S) Line of quarter section
and 206.5 ft. from (E/W) Line of quarter section

WELL ACTIVITY

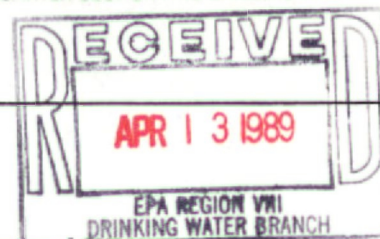
- ☒ Brine Disposal
☐ Enhanced Recovery
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☒ Individual
☐ Area
Number of Wells _____

Lease Name GOINGS

Well Number 1SWDW



500

190

INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING — CASING ANNULUS PRESSURE (OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
1	88	500		14,624			
2	88	500		16,436			
3	88	500		18,555			
4	88	500		17,407			
5	88	500		4,090			
6	88	500		4,550			
7	88	500		12,600			
8	88	500		18,900			
9	88	500		19,645			
10	88	500		21,821			
11	88	500		18,420			
12	88	500		19,201			

APPROVED
Date 5/13/89

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)

Ronald A. Hodge, President

SIGNATURE

DATE SIGNED

April 12, 1989



APPLICATION TO TRANSFER PERMIT

NAME AND ADDRESS OF EXISTING PERMITTEE Century Oil & Gas, Inc. N/A		NAME AND ADDRESS OF SURFACE OWNER Bureau of Indian Affairs Fort Peck Agency, P.O. Box 637 Poplar, Montana 59255	
LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT — 640 ACRES		STATE Mt	COUNTY Roosevelt
		PERMIT NUMBER MTS 21PR-0003	
		SURFACE LOCATION DESCRIPTION NE 1/4 OF NW 1/4 OF 1/4 SECTION 27 TOWNSHIP 29N RANGE 50E	
		LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT Surface Location 28 ft. from (N/S) N Line of quarter section 2,065 ft. and ft. from (E/W) W Line of quarter section	
		WELL ACTIVITY <input type="checkbox"/> Class I <input checked="" type="checkbox"/> Class II <input type="checkbox"/> Brine Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage <input type="checkbox"/> Class III <input type="checkbox"/> Other	
		WELL STATUS <input checked="" type="checkbox"/> Operating <input type="checkbox"/> Modification/Conversion <input type="checkbox"/> Proposed	
		TYPE OF PERMIT <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Area Number of Wells _____	
		Lease Name Goings Well Number 1 SWDW	
NAME(S) AND ADDRESS(ES) OF NEW OWNER(S) Citation Oilfield Supply & Leasing, Ltd. P.O. Box 1791 Bismarck, North Dakota 58502		NAME AND ADDRESS OF NEW OPERATOR Citation Oilfield Supply & Leasing, Ltd. P.O. Box 1791 Bismarck, North Dakota 58502	

Attach to this application a written agreement between the existing and new permittee containing a specific date for transfer of permit responsibility, coverage, and liability between them.

The new permittee must show evidence of financial responsibility by the submission of surety bond, or other adequate assurance, such as financial statements or other materials acceptable to the director.

Century Oil & Gas, Inc. filed bankruptcy in April, 1986 and it was our understanding that the permit had been transferred prior to their bankruptcy.

APPROVED

Date

3/9/89

MAR 10 1989

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print) Ronald A. Hodge, President	SIGNATURE 	DATE SIGNED 3/2/89
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